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Brookside Advances Riverbend Leasing, Expansion and Development Pathway

Tulsa, Oklahoma, USA – Brookside Energy Limited (ASX: BRK) (OTC Pink: RDFEF) (Brookside or the Company) is pleased to provide shareholders with an update on the progress made at its Riverbend Area of Interest (Riverbend AOI) in the Anadarko Basin, Oklahoma.

Since first announcing Riverbend, Brookside has advanced the opportunity from initial technical identification and early-stage leasing into a structured land, title and development planning program designed to support a future operated development pathway.

Riverbend represents an additional growth opportunity within Brookside's Anadarko Basin portfolio, with the potential to expand the Company's operated footprint beyond its existing SWISH position and add scale, future reserve growth and additional undeveloped drilling inventory.

Brookside's current Riverbend work program is focused on three key objectives:

- **Continuing disciplined leasehold capture** across priority areas within the Riverbend AOI;
- **Advancing title, regulatory and development planning** to support future reserve-definition activity; and
- **Evaluating additional prospective acreage** within the broader Riverbend fairway through ongoing technical and land analysis.

Brookside has now secured more than 40% of its initial strategic leasehold objective for the current phase of Riverbend acreage capture.

This progress has been achieved through a targeted and capital-disciplined leasing program in an area characterised by fragmented mineral ownership. Brookside's approach is focused on securing strategically located leasehold positions that support future operational flexibility while preserving capital and maintaining optionality as the project matures.

In parallel with leasing, Brookside continues to advance title review, technical analysis and regulatory planning across the Riverbend AOI. This work is designed to mature the opportunity toward future reserve-definition activity.

Brookside is also evaluating prospective acreage within the broader Riverbend fairway. This work follows ongoing technical and land analysis and is intended to assess whether the initial Riverbend development concept can be expanded across additional areas.


Subject to successful acreage consolidation, regulatory approvals and initial reserve-definition drilling, Riverbend has the potential to add material scale to Brookside's Anadarko Basin position and strengthen the Company's inventory of undeveloped drilling locations.

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Commenting on these operations, Brookside Managing Director & CEO David Prentice said:

“Riverbend is advancing exactly as we hoped. This is not simply about adding acreage, it is about building another operated growth platform in the Anadarko Basin.

“We are progressing Riverbend in a disciplined way, with a clear focus on capital efficiency, operational control and future reserve-definition activity. Securing more than 40% of our initial strategic leasehold objective is an important step forward.

“Riverbend is fully funded and has the potential to add material scale to our Anadarko Basin position and strengthen our undeveloped drilling inventory once an initial reserve position is established.

“This is exactly the type of land-led, technically driven opportunity that has underpinned Brookside’s growth strategy in the Anadarko Basin.”

Riverbend remains in the land, title and regulatory planning phase. Initial reserve-definition drilling remains subject to further acreage consolidation, title completion, regulatory approvals, permitting, service availability, commodity prices and Brookside’s capital allocation priorities.

– ENDS –

Authority:

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited

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ABOUT BROOKSIDE ENERGY LIMITED

Brookside is a U.S.-focused oil and gas producer operating in the Anadarko Basin, one of North America’s most productive hydrocarbon regions. The company has built a concentrated position in the SWISH Play, establishing a growing production base alongside a meaningful reserve inventory and drilling runway. Our strategy is simple: grow production, build scale, and return capital, executing disciplined development, maintaining a strong balance sheet, and allocating capital to compound per-share value over time.

Brookside Energy Investor Centre

Engage with us directly by asking questions, watching video summaries, and seeing what other shareholders have to say about this and past announcements at our Investor Centre at <https://relait.brookside-energy.com.au/announcement-dashboard>

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GLOSSARY

APO WI	After pay-out working interest
AFIT	After Federal Income Tax
AOI	Area of Interest
BBL	Barrel
BFIT	Before Federal Income Tax
BOE	Barrels of Oil Equivalent
BOEPD	Barrels of Oil Equivalent Per Day
BOPD	Barrels of Oil Per Day
BPD	Barrels Per Day
COPAS	Council of Petroleum Accountants Societies
Development Unit or DSU	Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the "royalty interest" and the "working interest;" Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
Force Pooled	The Oklahoma Corporation Commission is authorized to establish well spacing and drilling units covering any common source of supply of hydrocarbons, or any prospective common source of supply. Once the unit is established, the Commission can force pool the interests of all the owners who own interests in that unit and who have not voluntarily joined in the development of that unit.
IP	Initial Production
MBOE	1,000 barrels of oil equivalent
Mcf	1,000 cubic feet
MMBOE	1,000,000 barrels of oil equivalent
NPV ₁₀	The net present value of future net revenue before income taxes and using a discount rate of 10%.
NRI	Net Revenue Interest
PDP	Proved Developed Producing Reserves
Pooling Agreements	The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators
Prospective Resource	Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be potentially recoverable from undiscovered accumulations.
PUD	Proved Undeveloped Reserves
Reserve Categories	These reserve categories are totalled up by the measures 1P, 2P, and 3P, which are inclusive of all reserve types: <ul style="list-style-type: none"> • "1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves). • "2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable." • "3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps "proven AND probable AND possible."
STACK	Sooner Trend Anadarko Basin Canadian and Kingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
SCOOP	South Central Oklahoma Oil Province - oil and gas play in the Anadarko Basin Oklahoma
SWISH AOI	Description of Brookside's Area of Interest in the SCOOP Play
TVD	True Vertical Depth
Working Interest	Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing, and operating a well or unit

